

UNAUDITED RESULTS FOR THE SIX MONTHS ENDED 31ST DECEMBER 2025

The Board of Directors of Kenya Electricity Generating Company PLC (KenGen) is pleased to announce the unaudited financial results for the six months ended 31st December 2025.

CONDENSED STATEMENT OF COMPREHENSIVE INCOME FOR THE SIX MONTHS ENDED:

	31 Dec 2025 Unaudited HY2026 KShs Million	31 Dec 2024 Unaudited HY2025 KShs Million
Revenue	30,085	27,495
Reimbursable expenses (Fuel and water costs)	(5,277)	(4,143)
Revenue less reimbursable expenses	24,808	23,352
Other income	502	606
Other gains/(losses) -net forex and fair valuation of financial assets	777	394
	26,087	24,352
Operating Expenses	(19,015)	(17,707)
Operating Profit	7,072	6,645
Finance Income	1,532	2,445
Finance Costs	(1,011)	(1,136)
Profit Before Tax	7,593	7,954
Income Tax Expense	(3,369)	(2,658)
Profit After Tax	4,224	5,296
Other Comprehensive Income	15	19
Total comprehensive income	4,239	5,315
Basic and diluted earnings per share (KShs)	0.64	0.80

CONDENSED STATEMENT OF FINANCIAL POSITION AS AT:

	31 Dec 2025 Unaudited KShs Million	31 Dec 2024 Unaudited KShs Million
ASSETS		
Property, Plant, and Equipment	433,711	429,556
Other Non-current Assets	17,311	22,527
Current Assets	54,274	53,490
	505,296	505,573
EQUITY & LIABILITIES		
Total Equity	282,848	284,544
Non-current Liabilities	194,760	200,637
Current Liabilities	27,688	20,392
	505,296	505,573

CONDENSED STATEMENT OF CASHFLOWS FOR THE SIX MONTHS ENDED:

	31 Dec 2025 Unaudited KShs Million	31 Dec 2024 Unaudited KShs Million
Cash generated from operations	14,000	7,936
Finance income received	1,217	1,988
Tax paid	(748)	(771)
Net Cash generated from operating activities	14,469	9,153
Net Cash used in investing activities	(11,819)	(4,512)
Net Cash used in financing activities	(4,196)	(3,048)
Net (decrease)/increase in cash and cash equivalents	(1,546)	1,593
Cash and cash equivalents at the beginning of the period	30,124	25,618
Effects of exchange rate changes on cash and cash equivalents	6	1
Cash and cash equivalents at the end of the period	28,584	27,212

CONDENSED STATEMENT OF CHANGES IN EQUITY

	Share Capital & Share Premium	Other Reserves	Retained earnings	Total Equity
	KShs Million			
As at 1 July 2025	38,635	116,315	129,594	284,544
Total comprehensive income for the period	-	15	4,224	4,239
Transfer of excess depreciation	-	(2,801)	2,801	-
Deferred tax on excess depreciation	-	840	(840)	-
Dividends approved (2025)			(5,935)	(5,935)
As at 31 December 2025	38,635	114,369	129,844	282,848
As at 1 July 2024	38,639	118,730	120,737	278,106
Total comprehensive income for the period	-	19	5,296	5,315
Transfer of excess depreciation	-	(1,920)	1,920	-
Deferred tax on excess depreciation	-	576	(576)	-
Dividends paid			(4,286)	(4,286)
As at 31 December 2024	38,639	117,405	123,091	279,135

Operating Environment

During the half year ended 31st December 2025, Kenya's electricity sector experienced robust demand growth, supported by improved macroeconomic activities, continued electrification, and rising industrial and commercial consumption. These trends translated into record system demand, with national peak demand reaching 2,439.06 MW on 4th December 2025, while total electricity generated increased from 7,210 GWh in December 2024 to 7,805 GWh in December 2025.

Within this favorable operating environment, KenGen delivered improved operational performance, increasing dispatch by 4% from 4,299 GWh in December 2024 to 4,461 GWh in December 2025 while retaining its leading position in national power supply. The increase in sales volume was driven mainly by geothermal output supported by improved availability and operational efficiency. This performance well positions the Company to capture sustained demand growth while supporting revenue stability and long-term value creation for shareholders.

Financial highlights

Total revenue increased by 9% from KShs 27,495 million in the six-month period ended 31st December 2024 to KShs 30,085 million for the six months ended 31st December 2025. This growth was driven by improved plant availability, stronger operational performance and higher grid demand. After deducting reimbursable (fuel and water) costs, revenue less reimbursable expenses rose from KShs 23,352 million in December 2024 to KShs 24,808 million in December 2025.

Other income declined from KShs 606 million in the period ended 31st December 2024 to KShs 502 million in the period ended 31st December 2025, primarily due to fewer consultancy engagements compared to the prior period.

Operating expenses increased from KShs 17,707 million in period ended 31st December 2024 to KShs 19,015 million in the period ended 31st December 2025, mainly driven by higher depreciation expense arising from additional asset capitalization, as well as increased plant operating and steam costs. Despite these cost pressures, operating profit rose by 6% from KShs 6,645 million in the period ended 31st December 2024 to KShs 7,072 million in the period ended 31st December 2025, supported by the overall growth in revenue.

Finance income reduced from KShs 2,445 million in the period ended 31st December 2024 to KShs 1,532 million in the period ended 31st December 2025, because of prevailing lower market interest rates compared to prior period.

Finance costs decreased from KShs 1,136 million in December 2024 to KShs 1,011 million in December 2025, due to continued debt repayments.

Profit before tax stood at KShs 7,593 million in the period ended 31st December 2025, compared to KShs 7,954 million in the prior year, representing a 5% movement. The income tax expense increased from KShs 2,658 million in the period ended 31st December 2024 to KShs 3,369 million in the period ended 31st December 2025. As a result, the Profit after tax amounted to KShs 4,224 million, down from KShs 5,296 million over the same period.

Outlook

The Company is well positioned to accelerate the delivery of priority renewable energy projects under its G2G 2034 Strategy. In the near to medium term, KenGen is implementing projects with a combined pipeline capacity of approximately 253 MW, including the 63 MW Olkaria I Rehabilitation Project scheduled for commissioning by the end of 2026, the 42.5 MW Seven Forks Solar Project, the 80 MW Olkaria VII Project, 58.42 MW of wellhead generation through leasing arrangements, and the Gogo Hydropower Upgrade, which will increase capacity from 2 MW to 8.6 MW. In addition, the Company is advancing a 200 MWh Battery Energy Storage System (BESS) to support energy storage and grid stability, as well as the Raising of Masinga Dam Project, which entails increasing the dam height to enhance water storage capacity and improve hydropower availability.

These projects are expected to enhance grid stability, support industrial growth, and advance Kenya's clean energy transition. KenGen will continue to strengthen core operations through high plant availability, targeted maintenance investments, and operational excellence to deliver reliable and competitively priced electricity.

Dividend

The Board does not recommend an interim dividend for the period.

Appreciation

We extend our heartfelt gratitude to all our shareholders and other stakeholders, including the Government of Kenya for their invaluable support and contribution to the Company's performance.

By Order of the Board

FCS AUSTIN OUKO
COMPANY SECRETARY & GENERAL MANAGER
-LEGAL AFFAIRS

10th February 2026

